

**Table 14. Activities of Underground Natural Gas Storage Operators, by State,  
September 1998**  
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	3,280	1,190	1,139	2,329	-376	-24.8	139	540
Arkansas .....	31,871	10,935	8,282	19,218	399	5.1	848	32
California .....	396,430	246,940	165,522	412,462	-9,696	-5.5	14,936	4,946
Colorado .....	99,600	48,140	38,558	86,697	581	1.5	6,192	273
Illinois .....	898,565	649,968	229,901	879,869	-3,624	-1.6	36,976	8,854
Indiana .....	113,210	73,777	30,428	104,205	-68	-0.2	4,577	44
Iowa .....	271,200	200,700	58,612	259,312	6,269	12.0	13,055	906
Kansas .....	304,066	190,248	103,279	293,527	17,799	20.8	12,026	2,742
Kentucky .....	219,908	109,121	100,007	209,127	6,770	7.3	10,276	1,455
Louisiana .....	559,013	266,105	257,085	523,190	72,000	38.9	24,907	15,199
Maryland .....	62,000	46,677	13,765	60,442	1,606	13.2	1,092	309
Michigan .....	992,934	419,715	571,656	991,372	33,007	6.1	32,454	1,431
Minnesota .....	7,000	4,623	2,098	6,721	-284	-11.9	275	0
Mississippi .....	134,012	77,456	47,147	124,603	-2,086	-4.2	6,769	6,925
Missouri .....	31,274	21,600	9,434	31,034	182	2.0	420	6
Montana .....	342,785	167,367	51,511	218,878	-1,494	-2.8	4,638	398
Nebraska .....	39,469	31,507	4,607	36,114	110	2.4	887	22
New Mexico .....	96,600	23,842	9,086	32,927	2,656	41.3	1,653	468
New York .....	175,479	103,042	70,604	173,645	4,383	6.6	6,639	999
Ohio .....	573,434	352,680	184,508	537,189	9,738	5.6	20,128	869
Oklahoma .....	396,087	234,063	134,250	368,312	36,655	37.6	14,698	2,553
Oregon .....	11,623	4,896	7,077	11,974	398	6.0	818	0
Pennsylvania .....	684,842	354,901	342,753	697,654	9,929	3.0	35,025	7,772
Texas .....	683,891	254,047	255,310	509,357	69,284	37.2	25,080	20,040
Utah .....	121,980	64,579	45,194	109,774	5,846	14.9	8,291	31
Washington .....	37,300	22,096	14,369	36,466	-436	-2.9	1,833	11
West Virginia .....	734,158	296,487	168,214	464,701	15,102	9.9	17,730	1,305
Wyoming .....	105,869	60,782	21,757	82,539	-803	-3.6	2,609	7
<b>AGA Regions</b>								
Producing .....	2,205,540	1,056,695	814,439	1,871,135	196,706	31.8	85,982	47,959
Eastern Consuming .....	4,799,753	2,661,365	1,785,629	4,446,994	83,027	4.9	179,398	24,513
Western Consuming .....	1,122,586	619,425	346,087	965,512	-5,888	-1.7	39,590	5,666
<b>Total</b> .....	<b>8,127,879</b>	<b>4,337,486</b>	<b>2,946,154</b>	<b>7,283,640</b>	<b>273,846</b>	<b>10.2</b>	<b>304,971</b>	<b>78,137</b>

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."